Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2021 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	2,433			15,706	3,258	1,211	923	20,986	698	0	8,542
Hydrocarbon Gas Liquids	19,349	-10	404	1,884	2,387		-13	1,220	8,887	13,920	6,336
Natural Gas Liquids	19,349	-10	-74	1,571	1,924		-147	1,220	8,887	12,800	6,031
Ethane			_	_	-5,213		-75		2,966	-399	688
Propane			466	1,419	6,179		-109		3,954	10,959	3,684
Normal Butane		_	-434	88	1,638		-11	849	1,891	688	1,219
Isobutane Natural Gasoline		-10	-106 	64	-332 -348		-21 69	126 245	76	414 1,137	139 301
Refinery Olefins		-10	478	313	463		134	Z45 		1,120	305
Ethylene			8	- 010	-		-			8	-
Propylene			433	313	463		18			1,191	114
Normal Butylene			2	-	_		33			-31	92
Isobutylene			35	-	-		83			-48	99
Other Liquids		572		22,299	53,902	5,568	-1,907	83,057	191	999	75,235
Hydrogen/Oxygenates/Renewables/					0.00-		40-	40.07-	10-	000	0.54
Other Hydrocarbons		572		179	8,895	337	-467	10,077	133	239	8,511
Hydrogen						36		36 		0	
Oxygenates (excluding Fuel Ethanol)		572		179	8,895	301	-467	10.041	133	239	8,511
Fuel Ethanol		383		-	8,591	301	-510	9,691	95	0	7,334
Renewable Fuels Except Fuel Ethanol		188		179	304		44	350	38	239	1,178
Other Hydrocarbons				-	-	_	-	-	-	_	
Unfinished Oils				2,396	-21		578	985	53	759	4,378
Motor Gasoline Blend.Comp. (MGBC)		_		19,724	45,028	5,230	-2,018	71,995	5	0	62,346
Reformulated		_		6,517	5,165	1,566	-2,126	15,373	1	0	18,558
Conventional Aviation Gasoline Blend. Comp				13,207	39,863	3,665	108	56,622 -	5 -	0	43,788
Finished Petroleum Products		0	105,962	20,395	31,424	-5,532	-4,543		2,105	154,687	78,190
Finished Motor Gasoline		_	94,304	3,125	3,049	-5,532	-1,269		455	95,761	2,763
Reformulated		_	34,848	- 0,120	- 0,010	-344	-22		-	34,526	6
Conventional		-	59,456	3,125	3,049	-5,188	-1,247		455	61,234	2,757
Finished Aviation Gasoline			-4	14	58		-23		-	91	176
Kerosene-Type Jet Fuel		-	1,413	1,022	8,234		518		258	9,893	10,071
Kerosene		_	45	-	76		-75		-	196	1,535
Distillate Fuel Oil ⁶		0	6,064	13,038	18,343		-4,597		791	41,251	47,261
15 ppm sulfur and under Greater than 15 ppm to 500 ppm sulfur		0	6,112 47	13,038	18,022		-4,683 -140		788	41,068 188	43,192 1,014
Greater than 500 ppm sulfur		_	-95	_	320		226		3	-4	3,055
Residual Fuel Oil			1,231	1,936	-		165		62	2,940	6,689
Less than 0.31 percent sulfur			-10	200	_		-129		NA	NA	862
0.31 to 1.00 percent sulfur			858	973	_		89		NA	NA	1,821
Greater than 1.00 percent sulfur			383	763	_		205		NA	NA	4,006
Petrochemical Feedstocks			_	106	_		_			106	_
Naphtha for Petro. Feed. Use			-	105	-		_			105	
Other Oils for Petro. Feed. Use			- 17	1 3	_		- -2			1 22	- 20
Special Naphthas Lubricants			378	-	332		-2 -65		175	747	38 984
Waxes			-13	90	- 552		-14		94	-3	259
Petroleum Coke			632	_	227		-		166	692	_
Marketable			222	-	227		_		166	282	_
Catalyst			410							410	
Asphalt and Road Oil			948	914	1,105		811		87	2,069	8,360
Still Gas			856							856	
Miscellaneous Products			91	_	_		8		16	67	54
Total	21,782	562	106,366	60,284	90,970	1,247	-5,540	105,263	11,881	169,606	168,303

⁼ Not Applicable

D. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Bioteviels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix